



# Punjab Government Gazette

## EXTRAORDINARY

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PUNJAB STATE ELECTRICITY REGULATORY COMMISSION

### NOTIFICATION

The 14th July, 2025

**No. PSERC/Secy/Regu.195.-** In exercise of the powers conferred under Section 42 read with Section 181 of the Electricity Act, 2003 (Central Act 36 of 2003) and all powers enabling the Commission in this behalf and after previous publication, the Punjab State Electricity Regulatory Commission hereby makes the following Regulations to amend the Punjab State Electricity Regulatory Commission (Terms & Conditions for intra State Open Access) Regulations, 2011 including the first to eleventh amendments thereof (hereinafter referred as “the Principal Regulations”) namely:-

**1. Short Title and Commencement:**

- (1) These regulations shall be called the Punjab State Electricity Regulatory Commission (Terms and Conditions for intra-State Open Access) (12th Amendment) Regulations, 2025.
- (2) These Regulations shall come into force from the date of their notification in the official gazette of the State.

**2. Amendments in Regulation 23(2) of the Principal Regulations –Transmission Charges.**

Following new clause 23(2)(f) be added to the Principal Regulations

“Any Open access customer utilizing the intra-state open access capacity in excess of the sum of Long Term Access, Medium Term Open Access and Short Term Open Access allowed under the provisions of this Regulation shall be liable to pay transmission deviation charges at 125% of the applicable transmission charges on such excess quantum in MW.

Provided that Long Term and Medium Term Open Access Customers taking Short Term Open Access as well, the transmission deviation charges shall be payable at 125% of transmission charges applicable for LTA/MTOA.

Provided further that for partial Open Access Customers and Full Open Access Customers, having Stand-by agreement with Distribution Licensee, the Transmission Deviation charges at 125% of the applicable transmission charges shall be levied on the quantum in excess of the admissible drawal or sanctioned CD as the case may be.”

**3. Amendments in Regulation 25 of the Principal Regulations – Wheeling Charges**

- a) Following new clause 25(9) be added before Note to the principal Regulations:

“In addition to the Wheeling charges determined as per above clauses, the full open access customer connected to the distribution system and utilizing the distribution system in excess of the sum of Long Term Access, Medium Term Open Access and Short Term Open Access allowed under the provisions of this Regulation shall be liable to pay wheeling deviation charges at 125% of the applicable wheeling charges on such excess quantum in MW.

Provided that such Long Term and Medium Term Open Access Customers also taking Short Term Open Access as well, the wheeling deviation charges shall be payable at 125% of wheeling charges applicable for LTA/MTOA.”

- b) The Para 1 of Note to Regulation 25 of the principal Regulations be substituted as under:

“In case of wheeling of power generated from NRSE project for consumption within the State, transmission and wheeling charges shall be levied @ 2% of the energy injected into the State Grid, irrespective of the distance i.e. additional 2% of the total energy shall be injected at injection point(s). Provided that open access customers availing power from such NRSE projects shall be liable to pay additional transmission and wheeling deviation charges for overutilizing the intra-state open access capacity as per Regulation 23(2) (f) and Regulation 25(9).

Provided further that for open access injection where 132kV and above transmission system is involved, 25% of the average revenue realized by distribution licensee from such additional injection shall be passed on to the STU/Transmission licensee for compensating on account of transmission charges. In case of wheeling of power generated from NRSE project outside the state, full transmission and wheeling charges alongwith transmission deviation and wheeling deviation charges (if any) shall be leviable.”

**4. Amendments in Regulation 28(6) of the Principal Regulations – Scheduling**

The first proviso to Regulation 28(6)(i) of the Principal Regulations shall be substituted as under:

“Provided that the drawal of banked energy shall not be allowed during the peak seasonal period and also during peak load hours, as may be approved by the Commission in the Tariff Order of the respective years or otherwise”.

By Order of the Commission

Sd/-  
SECRETARY